

September 15, 2015

## VIA HAND DELIVERY

Mr. Andrew Maurey, Director Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company (Electric and Gas Divisions), Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and Florida Division of Chesapeake Utilities Corporation 2nd Quarter Surveillance Reports

Dear Mr. Maurey:

In accordance with Rules 25-6.1352(3) and 25-7.1352(3), F.A.C., Florida Public Utilities Company (Gas and Electric Divisions), FPUC-Fort Meade, FPUC-Indiantown Division and the Florida Division of Chesapeake Utilities Corporation hereby submit the original and four (4) copies of the required 2<sup>nd</sup> Quarter (June 2015) Earnings Surveillance Reports for 2015.

As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating

Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601

Tallahassee, FL 32301 (850) 521-1706

cc: Bart Fletcher

SCHEDULE 1

				adxustments	ADJUSTED
NET OPERATING INCOME	\$ 2,157,521	\$24,621	\$2,182,142	<u>\$0</u>	\$2,182,142
AVERAGE RATE BASE	\$64,929,084	(\$4,595,027)	\$60,334,007	\$0	\$60,334,007
average rate of return	3.82%		3.62%		8.62%
	•	•		•	
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$2,157,521	(\$4,807)	\$2,152,714	\$0	\$2,152,714
YEAR-END RATE BASE	\$66,175,428	(\$4,825,298)	\$61,349,130	\$0	\$61,349,130
YEAR-END RATE OF RETURN	3.26%		8.51%		3.51%
		IV. FINAN	CIAL INTEGRITY INDICATORS		
III. REQUIRED RATES OF RETURN  AVERAGE CAPITAL STRUCTURE  (FPSC ADJUSTED BASIS)		A. TIE WITH	H AFUDC	8.54	
		B. TIE WIT!	THOUT AFUDC	3.54	
LOW	5.54%	C. AFUDC	TO NET INCOME	0.00	
MIDPOINT .	5.97%	D. INTERN	VALLY GENERATED FUNDS	285.72	•
нен	6.40%		TOTAL INVESTOR FUNDS	29.18	
		F. STD TO	TOTAL INVESTOR FUNDS	13.55	
I am aware that Section 837.06, Portice Statutes, pro-		G, RETUR	N ON COMMON EQUITY	4.79	

Whoever knowingly makes a faise statement in writing with the intent to mislead a public servent in the performance of his official dirty shell be guilty of a misdemeanor of the second degree publisheble as provided in s. 775.087, s. 775.083, or s. 775.084.

Milke Cassel

Director-Regulatory Affairs

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC AVERAGE RATE OF RETURN For the 12 Months Ending June 30, 2015 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$109,450,463	(\$54,050,681)	\$55,399,782	\$0	\$1,152,886	\$56,552,668	\$8,376,366	\$64,929,034
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) REGULATORY LIAB - PENSION AMORT 3) REGULATORY ASSET - LITIGATION COSTS 4) ELIMINATE NET UNDERRECOVERY 5) TREE TRIMMING & UNDERGROUND RESERVE 6) ADJUST TAX STEP UP TO STIPULATION 7) DEFERRED RATE CASE EXPENSE TOTAL FPSC ADJUSTMENTS	(\$295,359) (\$295,359)	\$107,845 \$107,845	\$0 (\$187,514) \$0 \$0	\$0	\$o	\$0 (\$187,514) \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$187,514)	\$0 \$0 (\$3,905,643) (\$42,099) (\$15,176) (\$444,595) (\$4,407,513)	\$0 (\$187,514) \$0 \$0 (\$3,905,643) (\$42,099) (\$15,176) (\$444,595) (\$4,595,027)
FPSC ADJUSTED	\$109,155,104	(\$53,942,836)	\$55,212,268	\$0	\$1,152,886	\$56,365,154	\$3,968,853	\$60,334,007
FLEX RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR FLEX RATE REVENUES	\$109,155,104	(\$53,942,836)	\$55,212,268	\$0	\$1,152,886	\$56,365,154	\$3,968,853	\$60,334,007
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$109,155,104	(\$53,942,836)	\$55,212,268	\$0	\$1,152,886	\$56,365,154	\$3,968,853	\$60,334,007

FLORIDA PUBLIC UTILITIES COMPANY
ELECTRIC

AVERAGE RATE OF RETURN
For the 12 Months Ending June 30, 2015
INCOME STATEMENT

		(1) OPERATING REVENUES		(2) O & M FUEL EXPENSE	(3) O & M OTHER		(4) DEPREC. & IORTIZATION		(5) EXES OTHER		(6) OME TAXES CURRENT	D	(7) .I.T. IET)	1.	(8) T.C. NET)	GAI	(9) N/LOSS ON OSITION		(10) TOTAL OPERATING EXPENSES		(11) NET OPERATING INCOME
PER BOOKS	\$	83,578,254	\$	57,362,868	\$ 12,695,663	\$	3,653,148	\$	6,828,361	\$	880,693							\$	81,420,733	\$	2,157,521
FPSC ADJUSTMENTS:  1) INCOME TAX SYNCH ADJUSTMENT  2) ELIMINATE FUEL REVENUES AND EXPENSES  3) ELIMINATE CONSERVATION  4)NON-UTILITY DEPRECIATION EXPENSE  5)TREE TRIMMING & UNDERGROUND ACCRUAL  6)REMOVE OUT OF PERIOD TAX STEP UP	\$ \$	(56,746,975) (659,594)	\$ \$	(56,703,678) (659,190)	\$ 121,620	s s	(10,757) (37,154)	\$ \$	(44,910) 47S	s s s s s s s s s s s s s s s s s s s	(69,446) 622 (339) 4,150 (46,915) 14,332 - - - - -							* * * * * * * * * * * * *	(69,446) (56,747,966) (659,055) (6,608) 74,705 (22,822) - - - - - -	* * * * * * * * * * * * *	69,446 990 (540) 6,608 (74,705) 22,822 - - - - - -
TOTAL FPSC ADJUSTMENTS	\$	(57,406,570)	\$	(57,362,868)	\$ 121,620	\$	(47,911)	\$	(44,435)	\$	(97,597)	\$	<u> </u>	\$		\$		5	(57,431,191)	\$	24,621
FPSC ADJUSTED	\$	26,171,684	\$	0	\$ 12,817,283	\$	3,605,237	\$	6,783,926	\$	783,096	\$		\$		\$		\$	23,989,542	\$	2,182,142
PRO FORMA ADJUSTMENTS																					
TOTAL PRO FORMA ADJUSTMENTS	\$		\$		\$ <del></del>	\$		\$		\$		\$		\$		\$		\$	-	\$	-
PRO FORMA ADJUSTED	_	\$26,171,684	_	\$0	 \$12,817,283		\$3,605,237		\$6,783,926	-	\$783,096		\$0		\$0		\$0		\$23,989,542	_	\$2,182,142

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FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC YEAR END RATE OF RETURN For the 12 Months Ending June 30, 2015 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$111,213,593	(\$55,606,846)	\$55,606,747	\$0	\$481,991	\$56,088,738	\$10,086,690	\$66,175,428
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) OUT OF PERIOD LITIGATION ADJ 3) ELIMINATION OF UNDER-RECOVERY 4)TREE TRIMMING & UNDERGROUND RESERVE 5) DEFERRED RATE CASE EXPENSE	{\$149,477}	\$101,531	(\$47,946)			(\$47,946) \$0 \$0 \$0 \$0	\$0 (\$4,232,616) (\$121,620) (\$424,117)	(\$47,946) \$0 (\$4,232,616) (\$121,620) (\$424,117)
TOTAL FPSC ADJUSTMENTS	(\$149,477)	\$101,531	(\$47,946)	\$0	\$0	(\$47,946)	(\$4,778,353)	(\$4,826,298)
FPSC ADJUSTED  COMP RATE ADJ REVENUES	\$111,064,116	(\$55,505,315) \$0	\$55,558,802 \$0	\$0	\$481,991 \$0	\$56,040,792 \$0	\$5,308,337 \$0	\$61,349,130 \$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$111,064,116	(\$55,505,315)	\$55,558,802	\$0	\$481,991	\$56,040,792	\$5,308,337	\$61,349,130
PROFORMA ADJUSTMENTS								\$0 \$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$111,064,116	(\$55,505,315)	\$55,558,802	\$0	\$481,991	\$56,040,792	\$5,308,337	\$61,349,130

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC YEAR END RATE OF RETURN For the 12 Months Ending June 30, 2015 INCOME STATEMENT

	OPER	(1) RATING ENUES		(2) & M FUEL EXPENSE	(3) O & M OTHER		(4) DEPREC. & IORTIZATION		(5) ES OTHER N INCOME		(6) OME TAXES URRENT	(7 D.I (NI	т.	I.T	3) .c. ET)	GAIN	(9) A/LOSS ON OSITION		(10) TOTAL  DPERATING EXPENSES	(	(11) NET OPERATING INCOME
PER BOOKS		33,578,254	\$	57,362,868	\$ 12,695,663	\$	3,653,148	\$	6,828,361	\$	880,693							\$	81,420,733	\$	2,157,521
FPSC ADJUSTMENTS:  1) INCOME TAX SYNCH ADJUSTMENT  2) ELIMINATE FUEL REVENUES AND EXPENSES  3) ELIMINATE CONSERVATION  4)NON-UTILITY DEPRECIATION EXPENSE  S)TREE TRIMMING & UNDERGROUND ACCRUAL  6)REMOVE OUT OF PERIOD TAX STEP UP	\$ (5 \$	56,746,975) (659,594)	\$ \$	(56,703,678) (659,190)	\$ 121,620	\$ \$	(10,757) (37,154)	\$ \$	(44,910) 475	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(40,018) 622 (339) 4,150 (46,915) 14,332 - - - - - -							\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(40,018) (56,747,966) (659,055) (6,608) 74,705 (22,822) - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	40,018 990 (540) 6,608 (74,705) 22,822 - - - - - - -
TOTAL FPSC ADJUSTMENTS	\$ (	57,406,570)	\$	(57,362,868)	\$ 121,620	\$	(47,911)	\$	(44,435)	\$	(68,168)	\$	<u> </u>	\$	-	\$		\$	(57,401,762)	\$	(4,807)
FPSC ADJUSTED	\$ :	26,171,684	\$	0	\$ 12,817,283	\$	3,605,237	\$	6,783,926	\$	812,525	\$		\$		\$	-	\$	24,018,971	\$	2,152,714
PRO FORMA ADJUSTMENTS																		\$		\$	-
TOTAL PRO FORMA ADJUSTMENTS	\$		\$		\$ <del></del>	\$	-	\$		\$		\$		\$	-	\$	-	\$	-	\$	-
PRO FORMA ADJUSTED	\$:	26,171,684		\$0	 \$12,817,283		\$3,605,237		66,783,926	_	\$812,525		\$0		\$0		\$0	_	\$24,018,971		\$2,152,714

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC CAPITAL STRUCTURE June 30, 2015 FPSC ADJUSTED BASIS

								10	W POINT	DPOINT	HIGH POINT			
average	PER BOOKS	ADJUSTMENTS NON-UTILITY	ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	
COMMON EQUITY	\$28,639,760		\$28,639,760	(\$2,631,738)		\$26,008,022	43.11%	9.25%	3.99%	10.25%	4.42%	11.25%	4.85%	
LONG TERM DEBT - CU	\$12,917,654		\$12,917,654	(1,187,017)		\$11,730,637	19.44%	5.03%	0.98%	5.03%	0.98%	5.03%	0.98%	
SHORT TERM DEBT	\$6,776,024		\$6,776,024	(622,656)		\$6,153,368	10.20%	1.21%	0.12%	1.21%	0.12%	1.21%	0.12%	
LONG TERM DEBT - FC	\$1,671,706		\$1,671,706	(153,615)		\$1,518,091	2.52%	12.80%	0.32%	12.80%	0.32%	12.80%	0.32%	
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CUSTOMER DEPOSITS	\$3,309,062		\$3,309,062			\$3,309,062	5.49%	2.33%	0.13%	2.33%	0.13%	2.33%	0.13%	
DEFFERED INCOME TAXES	\$11,614,827		\$11,614,827			\$11,614,827	19.25%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.41%	0.00%	5.84%	0.00%	6.27%	0.00%	
TOTAL AVERAGE	\$64,929,033	\$0	\$64,929,033	(\$4,595,026)	\$0	\$60,334,007	100.00%		5.54%		5.97%		6.40%	

_								LOV	W POINT	MI	DPOINT	ню	H POINT
		ADJUSTMENT\$						COST	WEIGHTED	COST	WEIGHTED	COST	WEIGHTED
			ADJUSTED				RATIO	RATE	COST	RATE	COST	RATE	COST
YEAR-END	PER BOOKS	NON-UTILITY	BOOKS	PRO-RATA	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)
COMMON EQUITY	\$30,551,229		\$30,551,229	(2,960,432)	\$0	\$27,590,797	44.97%	9.25%	4.16%	10.25%	4.61%	11.25%	5.06%
LONG TERM DEBT - CU	\$12,016,120		\$12,016,120	(1,164,369)		\$10,851,751	17.69%	5.17%	0.91%	5.17%	0.91%	5.17%	0.91%
SHORT TERM DEBT	\$5,719,683		\$5,719,683	(554,241)		\$5,165,442	8.42%	0.96%	0.08%	0.96%	0.08%	0.96%	0.08%
LONG TERM DEBT - FC	\$1,519,672		\$1,519,672	(147,258)		\$1,372,415	2.24%	12.68%	0.28%	12.68%	0.28%	12.68%	0.28%
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$3,190,619		\$3,190,619			\$3,190,619	5.20%	2.42%	0.13%	2.42%	0.13%	2.42%	0.13%
DEFFERED INCOME TAXES	\$13,178,104		\$13,178,104			\$13,178,104	21.48%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.43%	0.00%	5.88%	0.00%	6.33%	0.00%
TOTAL YEAR-END	\$66,175,428	\$0	\$66,175,428	(\$4,826,299)	\$0	\$61,349,129	100.00%		5.56%		6.01%		6.46%